## UTAH OIL AND GAS CONSERVATION COMMISSION REMARKS WELL LOG ELECTRIC LOGS FILE\_ WATER SANDS SUB. REPORT/abd 6-22-84 DATE FILED ML 33189 LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO INDIAN 8-27-84 - OIL (Cause No. 120-1) DRILLING APPROVED SPUDDED IN COMPLETED: PUT TO PRODUCING INITIAL PRODUCTION: GRAVITY A.P.I. GOR. PRODUCING ZONES: TOTAL DEPTH

WELL ELEVATION DATE ABANDONED

SEC.

16

BOX ELDER

UPETCO #11

840' FNL

RGE

7W

FIELD UNIT. COUNTY:

WELL NO.

LOCATION

TWP

8N

A 11.10.85

FT. FROM (N) (S) LINE

**OPERATOR** 

ROZEL POINT 3/86

420' FWL

UTAH PETROCHEMICAL CORP.

FT. FROM (E) (W) LINE

TWP

RGE

NWNW

SEC.

API #43-003-30037

**OPERATOR** 

1/4 - 1/4 SEC.

16

24.

## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

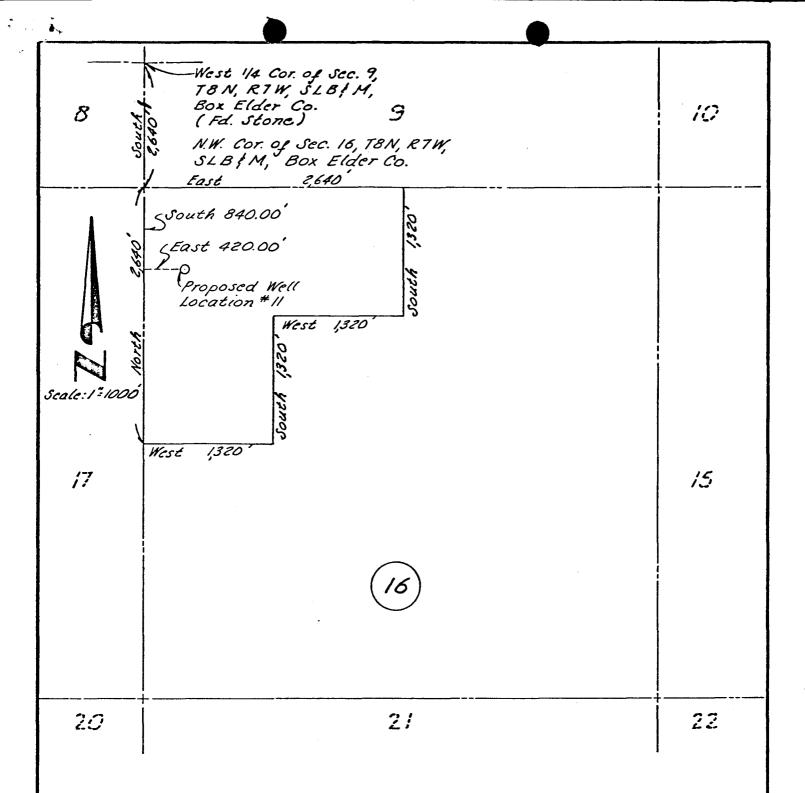
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	,,				State ML33189
APPLICATION FO	OR PERMIT TO	DRILL, DEEP	EN, OR PLU	JG BACK	6. If Indian, Allottee or Tribe Name
DRILL K	]	DEEPEN [	PLU	G BACK [	7. Unit Agreement Name
b. Type of Well Oil	Other		Single Zone	Multiple Zone	8. Farm or Lease Name
2. Name of Operator Utah Petrochemic	cal Corporation	<b>~</b>			UPETCO 9. Well No.
3. Address of Operator	car corporaci	<i></i>			- #11
1805 W. 2550 So	Orden IItal	24401			10. Field and Pool, or Wildcat
Location of Well (Report loc At surface	ation clearly and in ac	cordance with any State	requirements.*)		Rozel Point Oil Field  11. Sec., T., R., M., or Blk.
At proposed prod. zone	NW/NW 840	FNL & 420' FV	VL		Sec. 16, T.8N, R.7W
4. Distance in miles and direct	tion from nearest town	or post office*			12. County or Parrish 13. State
30 miles West	South West of	Corinne, Utal	n		Box Elder County, UT
15. Distance from proposed* location to nearest			o. of acres in lease		of acres assigned is well
property or lease line, ft. (Also to nearest drlg. line, it	fany) 420 <b>'</b>	1	20	1	
8. Distance from proposed loca to nearest well, drilling, cor	ation*	19. P	roposed depth	20. Rota	ry or cable tools
or applied for, on this lease,		4	50 <b>'</b>	Rot	ary
1. Elevations (Show whether D	F, RT, GR, etc.)				22. Approx. date work will start*
4208' Lake Leve	e <b>1</b>				September 1984
3.	6 P)	ROPOSED CASING ANI	CEMENTING PR	OGRAM .	
Size of Hole	Size of Casing	Weight per Foot	Setting Deptl	h	Quantity of Cement
conductor drive	20"		120'	<u>+</u>	Driven
175"	13 3/8"	61#, 68#	150 <b>'</b>	<u>+</u>	Cement to surface
12¼"	9 5/8"	40#	450'	<u>+</u> ·	
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	÷				
				. • ~	
Propose to test	tertiary basa	att for hydroca	arbon poten	tial	

ductive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer progr 2000 President DateJune 19, 1984 (This space for Federal or State office use) Permit No..... Title.... Approved by..... Conditions of approval, if any:

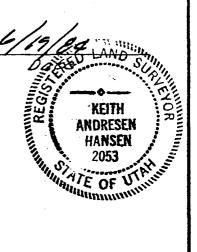
\*See Instructions On Reverse Side



## SURVEYOR'S CERTIFICATE

I, Keith A. Hansen, do hereby certify that I am a registered Land Surveyor, and that I hold Certificate No. 2053, as prescribed by the Laws of the State of Utah, and I have made a survey of the property shown and described hereon.

Registered Land Surveyor Certificate No. 2053



OPERATOR that Petrochemial Corp DATE 8-22-84
WELL NAME UPETCO #//
SEC NWNW 16 T 8N R 7W COUNTY Box Elden
43-003-30037  API NUMBER  TYPE OF LEASE
POSTING CHECK OFF:
INDEX
NID PI
MAP
PROCESSING COMMENTS:
no water seguit needed - (See file for UNTRO #1)
APPROVAL LETTER:
SPACING: C-3-a 120-1 2/07/66  UNIT CAUSE NO. & DATE
c-3-b c-3-c
SPECIAL LANGUAGE:

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.
AUTHENTICATE LEASE AND OPERATOR INFORMATION
VERIFY ADEQUATE AND PROPER BONDING
AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.
APPLY SPACING CONSIDERATION
ORDER
UNIT
с-3-ь
с-3-с
CHECK DISTANCE TO NEAREST WELL.
CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.
IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER
IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.



Scott M. Matheson, Governor Temple A. Reynolds, Executive Director Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

August 27, 1984

Utah Petrochemical Corporation 2485 Grant Avenue, Suite 300 Ogden, Utah 84401

## Gentlemen:

RE: Well No. UPETCO #11 - NWNW Sec. 16, T. 8N, R. 7W 840' FNL, 420' FWL - Box Elder County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No. 120-1 dated February 17, 1966.

In addition, the following actions are necessary to fully comply with this approval:

- 1. Spudding notification to the Division within 24 hours after drilling operations commence.
- 2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
- 3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 533-5771, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
- 4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2 Utah Petrochemical Corporation Well No. UPETCO #11 August 27, 1984

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-003-30037.

Sincerely,

Associate Director, Oil & Gas

as
Enclosures
cc: State Lands



Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 10, 1985

Utah Petrochemical Corporation 2485 Grant Avenue Suite 300 Ogden, Utah 84401

Gentlemen:

Re: Well No. UPETCO #11 - Sec. 16, T. 8N., R. 7W., Box Elder County, Utah - API #43-003-30037

Due to excessive time delay in commencing drilling operations approval to drill the subject well is hereby rescinded, effective one calendar month from the date of this notice. If any operations have been performed on this well location it is imperative that you notify this division immediately.

A new "Application for Permit to Drill" must be filed with this office for approval, prior to future drilling of the subject location.

Sincerely,

John R. Baza

∕Petroleum Engineer,

cc: Dianne R. Nielson Ronald J. Firth

File

01705/96